

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2012
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$36,491,008</u>	=	(+)	<u>\$0.02957</u>
Sales Sm (Sales Schedule)		1,234,250,630			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	<u>1,097,928,848</u>	=	(-)	<u>\$0.03014</u>
					<u>(\$0.00057)</u>

Effective Date for Billing MARCH 2012

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted FEBRUARY 17, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2012

(A) Company Generation

Coal Burned	(+)	\$26,594,940
Oil Burned	(+)	213,457
Gas Burned	(+)	2,790,965
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

*Note: Beginning with January 2012 the Phy Inv Adj will be \$-83,674
This is due to aerial survey conducted at year end.

\$29,599,363

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$8,123,334
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$8,123,334

Subtotal

\$37,722,697

(C) Inter-System Sales

Fuel Costs		\$1,173,987
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\$1,173,987

(D) Over or (Under) Recovery from Page 4

57,702

Total Fuel Cost (A + B - C - D)

\$36,491,008

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2012

(A)

Generation (Net)		(+)	1,064,611,310
Purchases		(+)	248,837,862
Inadvertent Interchange	In	(+)	0
			<u>1,313,449,172</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	42,266,792
Inadvertent Interchange	Out	(+)	1,327,608
System Losses		(+)	35,604,142
			<u>79,198,542</u>

(C)

Total Sales	(A - B - C)		<u><u>1,234,250,630</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2012

1. Last FAC Rate Billed	\$0.00069
2. KWH Billed at Above Rate (1)	1,234,250,630
3. FAC Revenue/(Refund) (L1 x L2) (1)	** \$851,633
4. KWH Used to Determine Last FAC Rate	1,150,625,173
5. Non-Jurisdictional KWH (Included in L4) (1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	1,150,625,173
7. Recoverable FAC Revenue/(Refund) (L1 x L6)	\$793,931
8. Over or (Under) Recovery (L3 - L7) (1)	\$57,702
9. Total Sales (Page 3)	1,234,250,630
10. Kentucky Jurisdictional Sales (1)	1,234,250,630
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)	1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)	\$57,702

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Newby

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2012

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$30,902,053</u>	=	(+)	\$0.02852
-----		-----			
Sales Sm (Sales Schedule)		1,083,602,217			
Fuel (Fb)		\$33,087,730			
-----		-----			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014

					(\$0.00162)

Effective Date for Billing APRIL 2012

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MARCH 20, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2012

(A) Company Generation

Coal Burned	(+)	\$23,703,104
Oil Burned	(+)	127,584
Gas Burned	(+)	1,547,487
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	148,349
Fuel (Substitute for F.O.)	(-)	(159,821)
* 2012 PHY INV ADJ		(83,674.74)

\$25,366,703

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$6,576,018
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,576,018

Subtotal

\$31,942,721

(C) Inter-System Sales

Fuel Costs		<u>\$954,798</u>
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(D) Over or (Under) Recovery from Page 4

85,870

Total Fuel Cost (A + B - C - D)

\$30,902,053

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2012

(A)			
Generation (Net)		(+)	958,889,256
Purchases		(+)	193,719,360
Inadvertent Interchange	In	(+)	21,697,000
			<u>1,174,305,616</u>
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	34,225,840
Inadvertent Interchange	Out	(+)	626,668
System Losses		(+)	55,850,891
			<u>90,703,399</u>
(C)			
			<u>-----</u>
Total Sales	(A - B - C)		<u>1,083,602,217</u>
			<u>=====</u>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2012

1. Last FAC Rate Billed		(\$0.00057)
	(1)	
2. KWH Billed at Above Rate		1,083,602,217
3. FAC Revenue/(Refund) (L1 x L2)		** (\$617,653)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,234,250,630
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,234,250,630
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$703,523)
8. Over or (Under) Recovery (L3 - L7)		\$85,870
	(1)	
9. Total Sales (Page 3)		1,083,602,217
	(1)	
10. Kentucky Jurisdictional Sales		1,083,602,217
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$85,870

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2012
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$23,779,032	=	(+)	\$0.02607
-----		-----			
Sales Sm (Sales Schedule)		912,279,001			
Fuel (Fb)		\$33,087,730			
-----		-----			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014

					(\$0.00407)

Effective Date for Billing MAY 2012

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted APRIL 20, 2012

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FINANCIAL ANA

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2012

(A) Company Generation

Coal Burned	(+)	\$20,359,796
Oil Burned	(+)	149,618
Gas Burned	(+)	2,291,803
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$22,801,217

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,019,291
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,019,291

Subtotal

\$24,820,508

(C) Inter-System Sales

Fuel Costs		<u>\$763,932</u>
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(D) Over or (Under) Recovery from Page 4

277,544

Total Fuel Cost (A + B - C - D)

\$23,779,032

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2012

(A)

Generation (Net)		(+)	879,194,621
Purchases		(+)	89,394,621
Inadvertent Interchange	In	(+)	6,134,000
			<u>974,723,242</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	28,669,984
Inadvertent Interchange	Out	(+)	387,888
System Losses		(+)	33,386,369
			<u>62,444,241</u>

(C)

Total Sales	(A - B - C)		<u>912,279,001</u>
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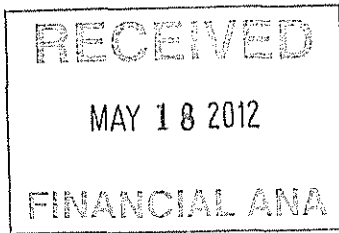
Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2012

1. Last FAC Rate Billed		(\$0.00162)
	(1)	
2. KWH Billed at Above Rate		912,279,001
3. FAC Revenue/(Refund) (L1 x L2)		** (\$1,477,892)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,083,602,217
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,083,602,217
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$1,755,436)
8. Over or (Under) Recovery (L3 - L7)		\$277,544
	(1)	
9. Total Sales (Page 3)		912,279,001
	(1)	
10. Kentucky Jurisdictional Sales		912,279,001
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$277,544

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due



Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2012

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$22,436,471	= (+)	\$0.02679
Sales Sm (Sales Schedule)	837,492,870		
Fuel (Fb)	\$33,087,730		
Sales (Sb)	1,097,928,848	= (-)	\$0.03014
			(\$0.00335)

Effective Date for Billing JUNE 2012

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted MAY 18, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2012

(A) Company Generation

Coal Burned	(+)	\$16,789,445
Oil Burned	(+)	170,367
Gas Burned	(+)	3,110,215
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$20,070,027

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,776,023
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,776,023

Subtotal

\$22,846,051

(C) Inter-System Sales

Fuel Costs		\$105,200
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(D) Over or (Under) Recovery from Page 4

304,380

Total Fuel Cost (A + B - C - D)

\$22,436,471

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2012

(A)

Generation (Net)		(+)	770,387,408
Purchases		(+)	93,510,961
Inadvertent Interchange	In	(+)	0
			<u>863,898,369</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,689,347
Inadvertent Interchange	Out	(+)	136,566
System Losses		(+)	22,579,586
			<u>26,405,499</u>

(C)

Total Sales	(A - B - C)		<u>837,492,870</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2012

1. Last FAC Rate Billed		(\$0.00407)
	(1)	
2. KWH Billed at Above Rate		837,492,870
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,408,596)
	(1)	
4. KWH Used to Determine Last FAC Rate		912,279,001
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		912,279,001
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$3,712,976)
8. Over or (Under) Recovery (L3 - L7)		\$304,380
	(1)	
9. Total Sales (Page 3)		837,492,870
	(1)	
10. Kentucky Jurisdictional Sales		837,492,870
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$304,380

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2012
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$25,343,854	=	(+)	\$0.02705
Sales Sm (Sales Schedule)		936,908,098			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					(\$0.00309)

Effective Date for Billing JULY 2012

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 20, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2012

(A) Company Generation

Coal Burned	(+)	\$19,670,284
Oil Burned	(+)	367,850
Gas Burned	(+)	2,577,001
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	244,325
Fuel (Substitute for F.O.)	(-)	(314,527)

\$22,544,934

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,714,220
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,714,220

Subtotal

\$25,259,154

(C) Inter-System Sales

Fuel Costs		\$248,341
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(D) Over or (Under) Recovery from Page 4

(333,041)

Total Fuel Cost (A + B - C - D)

\$25,343,854
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2012

(A)

Generation (Net)		(+)	901,888,649
Purchases		(+)	80,437,761
Inadvertent Interchange	In	(+)	19,781
			<u>982,346,191</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	10,106,691
Inadvertent Interchange	Out	(+)	5,444,000
System Losses		(+)	29,887,402
			<u>45,438,093</u>

(C)

Total Sales	(A - B - C)		<u>936,908,098</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2012

1. Last FAC Rate Billed		(\$0.00335)
	(1)	
2. KWH Billed at Above Rate		936,908,098
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,138,642)
	(1)	
4. KWH Used to Determine Last FAC Rate		837,492,870
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		837,492,870
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,805,601)
8. Over or (Under) Recovery (L3 - L7)		(\$333,041)
	(1)	
9. Total Sales (Page 3)		936,908,098
	(1)	
10. Kentucky Jurisdictional Sales		936,908,098
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$333,041)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2012

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$26,928,261			
-----	= -----	= (+)	\$0.02708	
Sales Sm (Sales Schedule)	994,235,865			
Fuel (Fb)	\$33,087,730			
-----	= -----	= (-)	\$0.03014	
Sales (Sb)	1,097,928,848		-----	(\$0.00306)

Effective Date for Billing AUGUST 2012

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

JULY 20, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2012

(A) Company Generation

Coal Burned	(+)	\$20,476,795
Oil Burned	(+)	460,589
Gas Burned	(+)	3,156,386
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	297,237
Fuel (Substitute for F.O.)	(-)	(413,978)

\$23,977,028

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,947,792
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,947,792

Subtotal

\$26,924,820

(C) Inter-System Sales

Fuel Costs		\$173,702
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(D) Over or (Under) Recovery from Page 4

(177,143)

Total Fuel Cost (A + B - C - D)

\$26,928,261

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2012

(A)

Generation (Net)		(+)	944,296,079
Purchases		(+)	88,149,809
Inadvertent Interchange	In	(+)	368,905
			<u>1,032,814,793</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	7,934,813
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	30,644,115
			<u>38,578,928</u>

(C)

Total Sales	(A - B - C)		<u><u>994,235,865</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2012

1. Last FAC Rate Billed		(\$0.00309)
	(1)	
2. KWH Billed at Above Rate		994,235,865
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,072,189)
	(1)	
4. KWH Used to Determine Last FAC Rate		936,908,098
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		936,908,098
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,895,046)
8. Over or (Under) Recovery (L3 - L7)		(\$177,143)
	(1)	
9. Total Sales (Page 3)		994,235,865
	(1)	
10. Kentucky Jurisdictional Sales		994,235,865
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$177,143)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2012

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$32,072,233	(+)	\$0.02722
Sales Sm (Sales Schedule)	1,178,306,954		
Fuel (Fb)	\$33,087,730		
Sales (Sb)	1,097,928,848	(-)	\$0.03014
			(\$0.00292)

Effective Date for Billing SEPTEMBER 2012

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted AUGUST 20, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2012

(A) Company Generation

Coal Burned	* (+)	\$23,403,350
Oil Burned	(+)	449,664
Gas Burned	(+)	4,937,914
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv of \$330,052

\$28,790,928

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,458,161
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,458,161

Subtotal

\$32,249,089

(C) Inter-System Sales

Fuel Costs		\$740,113
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(D) Over or (Under) Recovery from Page 4

(563,257)

Total Fuel Cost (A + B - C - D)

\$32,072,233

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2012

(A)

Generation (Net)		(+)	1,151,770,760
Purchases		(+)	95,438,907
Inadvertent Interchange	In	(+)	593,138
			<u>1,247,802,805</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	31,725,586
Inadvertent Interchange	Out	(+)	1,188,000
System Losses		(+)	36,582,265
			<u>69,495,851</u>

(C)

Total Sales	(A - B - C)		<u>1,178,306,954</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2012

1. Last FAC Rate Billed		(\$0.00306)
	(1)	
2. KWH Billed at Above Rate		1,178,306,954
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,605,619)
	(1)	
4. KWH Used to Determine Last FAC Rate		994,235,865
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		994,235,865
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$3,042,362)
8. Over or (Under) Recovery (L3 - L7)		(\$563,257)
	(1)	
9. Total Sales (Page 3)		1,178,306,954
	(1)	
10. Kentucky Jurisdictional Sales		1,178,306,954
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$563,257)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2012

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$31,769,515	(+)	\$0.02954
Sales Sm (Sales Schedule)	1,075,455,663		
Fuel (Fb)	\$33,087,730		
Sales (Sb)	1,097,928,848	(-)	\$0.03014
			(\$0.00060)

Effective Date for Billing OCTOBER 2012

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted SEPTEMBER 20, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2012

(A) Company Generation

Coal Burned	* (+)	\$26,249,235
Oil Burned	(+)	519,844
Gas Burned	(+)	2,592,628
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	539,373
Fuel (Substitute for F.O.)	(-)	(644,161)

* Note: Included in the Coal Burned is the Physical Inv of \$330,052

\$29,256,919

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,417,771
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,417,771

Subtotal

\$32,674,690

(C) Inter-System Sales

Fuel Costs		\$604,850
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\$604,850

(D) Over or (Under) Recovery from Page 4

300,325

Total Fuel Cost (A + B - C - D)

\$31,769,515

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2012

(A)

Generation (Net)		(+)	1,034,216,491
Purchases		(+)	103,870,666
Inadvertent Interchange	In	(+)	0
			<u>1,138,087,157</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	24,468,934
Inadvertent Interchange	Out	(+)	1,527,472
System Losses		(+)	36,635,088
			<u>62,631,494</u>

(C)

Total Sales	(A - B - C)		<u>1,075,455,663</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2012

1. Last FAC Rate Billed		(\$0.00292)
	(1)	
2. KWH Billed at Above Rate		1,075,455,663
3. FAC Revenue/(Refund) (L1 x L2)		** (\$3,140,331)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,178,306,954
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,178,306,954
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$3,440,656)
8. Over or (Under) Recovery (L3 - L7)		\$300,325
	(1)	
9. Total Sales (Page 3)		1,075,455,663
	(1)	
10. Kentucky Jurisdictional Sales		1,075,455,663
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$300,325

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SPETEMBER 2012

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$25,780,188	=	(+) \$0.02971
Sales Sm (Sales Schedule)		867,827,224		
Fuel (Fb)		\$33,087,730		
Sales (Sb)	=	1,097,928,848	=	(-) \$0.03014
				(\$0.00043)

Effective Date for Billing NOVEMBER 2012

Submitted by

(Signature)

Michelle K. Carpenter
MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

OCTOBER 19, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SPETEMBER 2012

(A) Company Generation

Coal Burned	* (+)	\$17,973,678
Oil Burned	(+)	135,015
Gas Burned	(+)	1,398,083
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv of \$330,052

\$19,506,775

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$6,504,892
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$6,504,892

Subtotal

\$26,011,668

(C) Inter-System Sales

Fuel Costs		\$106,903
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\$106,903

(D) Over or (Under) Recovery from Page 4

124,577

Total Fuel Cost (A + B - C - D)

\$25,780,188

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2012

(A)

Generation (Net)		(+)	705,351,684
Purchases		(+)	198,073,467
Inadvertent Interchange	In	(+)	333,212
			<u>903,758,363</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,227,136
Inadvertent Interchange	Out	(+)	1,064,000
System Losses		(+)	30,640,003
			<u>35,931,139</u>

(C)

Total Sales	(A - B - C)		<u>867,827,224</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SPETEMBER 2012

1. Last FAC Rate Billed		(\$0.00060)
	(1)	
2. KWH Billed at Above Rate		867,827,224
3. FAC Revenue/(Refund) (L1 x L2)		** (\$520,696)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,075,455,663
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,075,455,663
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$645,273)
8. Over or (Under) Recovery (L3 - L7)		\$124,577
	(1)	
9. Total Sales (Page 3)		867,827,224
	(1)	
10. Kentucky Jurisdictional Sales		867,827,224
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$124,577

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2012
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$28,214,144	=	(+)	\$0.03184
Sales Sm (Sales Schedule)		886,146,645			
Fuel (Fb)		\$33,087,730			
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
					\$0.00170

Effective Date for Billing DECEMBER 2012

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted NOVEMBER 20, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2012

(A) Company Generation

Coal Burned	* (+)	\$18,016,847
Oil Burned	(+)	222,837
Gas Burned	(+)	2,440,757
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	855,239
Fuel (Substitute for F.O.)	(-)	(1,039,113)

* Note: Included in the Coal Burned is the Physical Inv of \$330,052

\$20,496,566

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$7,744,519
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$7,744,519

Subtotal

\$28,241,085

(C) Inter-System Sales

Fuel Costs		\$34,818
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\$34,818

(D) Over or (Under) Recovery from Page 4

(7,877)

Total Fuel Cost (A + B - C - D)

\$28,214,144

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2012

(A)

Generation (Net)		(+)	695,317,734
Purchases		(+)	227,746,784
Inadvertent Interchange	In	(+)	52,741
			<u>923,117,259</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,407,690
Inadvertent Interchange	Out	(+)	3,246,000
System Losses		(+)	32,316,924
			<u>36,970,614</u>

(C)

Total Sales	(A - B - C)		<u>886,146,645</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2012

1. Last FAC Rate Billed		(\$0.00043)
2. KWH Billed at Above Rate	(1)	886,146,645
3. FAC Revenue/(Refund) (L1 x L2)		** (\$381,043)
4. KWH Used to Determine Last FAC Rate	(1)	867,827,224
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	867,827,224
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$373,166)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$7,877)
9. Total Sales (Page 3)		886,146,645
10. Kentucky Jurisdictional Sales	(1)	886,146,645
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$7,877)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2012

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$34,131,461	=	(+)	\$0.03265
Sales Sm (Sales Schedule)	1,045,229,823			
Fuel (Fb)	\$33,087,730			
Sales (Sb)	1,097,928,848	=	(-)	\$0.03014
				\$0.00251

Effective Date for Billing JANUARY 2013

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

DECEMBER 20, 2012

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2012

(A) Company Generation

Coal Burned	* (+)	\$24,835,769
Oil Burned	(+)	1,002,834
Gas Burned	(+)	3,296,766
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	472,324
Fuel (Substitute for F.O.)	(-)	(596,011)

* Note: Included in the Coal Burned is the Physical Inv of \$330,052

\$29,011,682

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,571,801
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,571,801

Subtotal

\$34,583,483

(C) Inter-System Sales

Fuel Costs		\$181,580
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\$181,580

(D) Over or (Under) Recovery from Page 4

270,442

Total Fuel Cost (A + B - C - D)

\$34,131,461
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2012

(A)

Generation (Net)		(+)	933,937,052
Purchases		(+)	159,232,067
Inadvertent Interchange	In	(+)	1,049,000
			<u>1,094,218,119</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	6,888,760
Inadvertent Interchange	Out	(+)	98,989
System Losses		(+)	42,000,547
			<u>48,988,296</u>

(C)

Total Sales	(A - B - C)		<u>1,045,229,823</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2012

1. Last FAC Rate Billed		\$0.00170
	(1)	
2. KWH Billed at Above Rate		1,045,229,823
3. FAC Revenue/(Refund) (L1 x L2)		** \$1,776,891
	(1)	
4. KWH Used to Determine Last FAC Rate		886,146,645
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		886,146,645
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$1,506,449
8. Over or (Under) Recovery (L3 - L7)		\$270,442
	(1)	
9. Total Sales (Page 3)		1,045,229,823
	(1)	
10. Kentucky Jurisdictional Sales		1,045,229,823
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$270,442

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

PUBLIC SERVICE
COMMISSION

Month Ended DECEMBER 2012

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$32,571,371	=	(+)	\$0.02908
-----		-----			
Sales Sm (Sales Schedule)		1,120,218,584			
Fuel (Fb)		\$33,087,730			
-----		-----		(-)	\$0.03014
Sales (Sb)	=	1,097,928,848	=		-----
					(\$0.00106)

Effective Date for Billing FEBRUARY 2013

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

JANUARY 18, 2013

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2012

(A) Company Generation

Coal Burned	* (+)	\$27,832,827
Oil Burned	(+)	188,361
Gas Burned	(+)	1,064,556
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	515,966
Fuel (Substitute for F.O.)	(-)	(731,265)

* Note: Included in the Coal Burned is the Physical Inv of \$330,052

\$28,870,444

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$4,251,027
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$4,251,027

Subtotal

\$33,121,471

(C) Inter-System Sales

Fuel Costs		\$361,878
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\$361,878

(D) Over or (Under) Recovery from Page 4

188,222

Total Fuel Cost (A + B - C - D)

\$32,571,371

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2012

(A)

Generation (Net)		(+)	1,034,688,848
Purchases		(+)	140,476,287
Inadvertent Interchange	In	(+)	3,374,655
			<u>1,178,539,790</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	14,481,951
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	43,839,255
			<u>58,321,206</u>

(C)

Total Sales	(A - B - C)		<u>1,120,218,584</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2012

1. Last FAC Rate Billed		\$0.00251
	(1)	
2. KWH Billed at Above Rate		1,120,218,584
3. FAC Revenue/(Refund) (L1 x L2)		** \$2,811,749
	(1)	
4. KWH Used to Determine Last FAC Rate		1,045,229,823
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,045,229,823
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$2,623,527
8. Over or (Under) Recovery (L3 - L7)		\$188,222
	(1)	
9. Total Sales (Page 3)		1,120,218,584
	(1)	
10. Kentucky Jurisdictional Sales		1,120,218,584
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$188,222

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due